For Public Workshop on 7/6/00. Comments are due by 5pm Friday 7/21/00 Contact: Jo Crumbaker at 602-506-6705, Fax 602-506-6179 or email jcrumbak@mail.maricopa.gov

REGULATION II - PERMITS AND FEES

RULE 280 FEES

INDEX

SECT	FION	100 .	. GFN	IERAL
JLC		IUU '	- GLI	ILNAL

- 101 PURPOSE
- 102 APPLICABILITY

SECTION 200 - DEFINITIONS

- 201 EXISTING SOURCE
- 202 REGULATED AIR POLLUTANTS
- 203 SOURCES REQUIRED TO OBTAIN A TITLE V PERMIT

SECTION 300 - STANDARDS

- 301 TITLE V PERMIT FEES
- 302 NON-TITLE V PERMIT FEES
- 303 GENERAL PERMIT FEES
- 304 CALCULATION OF EMISSION FEES
- 305 HEARING BOARD FILING FEE
- 306 CONDITIONAL ORDER FEE
- 307 GASOLINE DELIVERY VESSEL FEE
- 308 PERMIT TO BURN FEE
- 309 EARTH MOVING PERMIT FEE
- 310 ASBESTOS NOTIFICATION AND PLAN REVIEW FILING FEE
- 311 HOURLY RATE
- 312 LATE FEE
- 313 DELINQUENCY FEE
- 314 SUBSCRIPTION FEE FOR RULE REVISIONS
- 315 ACCELERATED PERMIT PROCESSING

SECTION 400 - ADMINISTRATIVE REQUIREMENTS

401 PAYMENT OF FEES

For Public Workshop on 7/6/00. Comments are due by 5pm Friday 7/21/00 Contact: Jo Crumbaker at 602-506-6705, Fax 602-506-6179 or email jcrumbak@mail.maricopa.gov

402 TABLE A, AND-TABLE B AND TABLE C SOURCES

SECTION 500 - MONITORING AND RECORDS (NOT INCLUDED)

For Public Workshop on 7/6/00. Comments are due by 5pm Friday 7/21/00 Contact: Jo Crumbaker at 602-506-6705, Fax 602-506-6179 or email jcrumbak@mail.maricopa.gov

Revised 07/13/88 Revised 08/05/91 Revised 11/15/93 Revised 08/19/98 Revised 03/15/00

MARICOPA COUNTY AIR POLLUTION CONTROL REGULATIONS

REGULATION II - PERMITS AND FEES

RULE 280 FEES

SECTION 100 - GENERAL

- **PURPOSE:** To establish fees to be charged <u>to</u> owners and operators of sources of air pollution subject to these rules.
- **APPLICABILITY:** Every person owning/operating equipment or engaged in activities which may cause or contribute to air pollution is subject to the prescribed fees in this rule.

SECTION 200 - DEFINITIONS: For the purpose of this rule, the following definitions shall apply:

201 **EXISTING SOURCE -** A source that has commenced construction and for which one of the following is true: 201.1 Held a valid installation or operating permit as of September 1, 1993, or 201.2 Hhas been issued a permit pursuant to ARS §49-480C after September 1, 1993. REGULATED AIR POLLUTANTS: For purposes of Section 304, consists of the 202 following air pollutants: Nitrogen oxides or any volatile organic compounds. b. Conventional air pollutants, except carbon monoxide. Any pollutant that is subject to any standard promulgated under Section 111 of the Act (Standards of Performance for New Stationary Sources), including fluorides, sulfuric acid mist, hydrogen sulfide, total reduced sulfur and reduced sulfur compounds. Any federally listed hazardous air pollutant that is subject to a standard promulgated by the Administrator under Section 112 of the Act (Hazardous

For Public Workshop on 7/6/00. Comments are due by 5pm Friday 7/21/00 Contact: Jo Crumbaker at 602-506-6705, Fax 602-506-6179 or email icrumbak@mail.maricopa.gov

Air Pollutants) or other requirement established under Section 112 of the Act, including Sections 112(g) and (j) of the Act. Federally listed hazardous air pollutants subject to requirements established under Section 112 of the Act include the following:

- (1) Any pollutant subject to requirements under Section 112(j) of the Act (Hazardous Air Pollutants). If the Administrator fails to promulgate a standard by the date established pursuant to Section 112(e) of the Act, any pollutant for which a subject source would be considered major under Section 112(a)(1) of the Act shall be considered to be regulated on the date 18 months after the applicable date established pursuant to Section 112(e) of the Act.
- (2) Any pollutant for which the requirements of Section 112(g)(2) of the Act (Hazardous Air Pollutants) have been met, but only with respect to the individual source subject to Section 112(g)(2) requirements.
- **2023 SOURCES REQUIRED TO OBTAIN A TITLE V PERMIT -** The following sources shall be considered sources to be required to obtain a Title V permit:
 - **2023.1** Any source required to have a Title V permit under these rules;
 - 2023.2 Any source that qualifies for a Non-Title V permit pursuant to being listed in Rule 200, Section 302 of these rules but that elects to apply for a Title V permit.

SECTION 300 - STANDARDS

- **TITLE V PERMIT FEES:** The owner or operator of a source required to obtain a Title V permit <u>pursuant to these rules</u> shall pay fees to the Control Officer according to the following provisions:
 - An applicant for a permit to construct and operate a source required to obtain a Title V permit pursuant to these rules shall pay to the Control Officer a fee representing the total actual cost of reviewing and acting on the application. The minimum fee chargeable pursuant to this subsection and due with the application shall be \$7000.00 and the maximum fee shall be \$40,000.00. At any time after submittal of the application, the Control Officer may request an additional application fee based on the cost to date of reviewing and acting on the application, minus any application fee remitted with the application. Before issuance of a permit to construct and operate a source, an applicant shall pay to the Control Officer a fee billed by the Control Officer representing the total actual cost of reviewing and acting upon the application minus any application fee remitted.
 - **301.2** Each existing source required to have a Title V permit shall pay annual fees equal to \$31.00 per year per ton of actual emissions of regulated air pollutants calculated pursuant to Section 304 of this rule plus an annual permit processing and inspection fee of \$2500.00 per year.

- An applicant for a permit revision pursuant to Rule 210, Sections 405 and 406 of these rules, or the transfer of a permit pursuant to Rule 200, Section 404 of these rules, at the time the application or notice is submitted, shall pay a fee as follows:
 - **a.** \$10,000.00 for a significant permit revision that is the result of a major modification.
 - **b.** \$1,500.00 for any other significant permit revision.
 - **c.** \$300.00 for a minor permit revision.
 - **d.** \$250.00 for a permit transfer.
 - **e.** \$120.00 for an administrative permit amendment.
- 301.4 Before the issuance of a permit revision pursuant to Rule 210, Sections 405 and 406 of these rules, the applicant for the permit revision shall pay a fee billed by the Control Officer representing the total actual cost of reviewing and acting upon the application or notice, minus any application fee remitted.
- **301.5** Each source required to have a Title V permit pursuant to these rules shall pay a performance test fee of \$640.00 for any year during which such test will be performed.
- **NON-TITLE V PERMIT FEES:** The owner or operator of a source required to obtain a Non-Title V permit pursuant to these rules shall pay fees to the Control Officer according to the following provisions.
 - 302.1 New or Modified Source: An applicant for a permit to construct and operate a source required to obtain a Non-Title V permit pursuant to these rules shall pay to the Control Officer a fee representing the total actual cost of reviewing and acting on the application for a facility listed in Table A (Ssubsection 402.1 of this rule) or Table B (subsection 402.2 of this rule) or a fee of \$350.00 for a facility listed in Table CB (Ssubsection 402.32 of this rule). A nonrefundable sum of \$350.00\\$160.00 shall be due with the application. At any time after the submittal of an application for a facility listed in Table A or Table B, the Control Officer may request an additional application fee based on the cost to date of reviewing and acting on the application, minus any application fee remitted. Subsequent to the issuance of the permit, the source shall be subject to the applicable annual fees pursuant to Section 303 of this rule. Before issuance of a permit to construct and operate a source, an applicant shall pay to the Control Officer a fee billed by the Control Officer representing the remaining cost if the total actual cost of reviewing and acting upon the application exceeds \$350.00minus any application fee remitted.

For Public Workshop on 7/6/00. Comments are due by 5pm Friday 7/21/00 Contact: Jo Crumbaker at 602-506-6705, Fax 602-506-6179 or email jcrumbak@mail.maricopa.gov

302.2 Existing Source:

- a. Each source listed in Table A (Ssubsection 402.1 of this rule) required to have a Non-Title V permit shall pay annual fees equal to \$31.00 per year per ton of actual emissions of regulated air pollutants calculated pursuant to Section 304 of this rule plus an annual permit processing and inspection fee of \$2150.00\$650.00 per year.
- b. Each source listed in Table B (subsection 402.2 of this rule) required to have a Non-Title V permit shall pay annual fees per ton of actual emissions of regulated air pollutants calculated pursuant to Section 304 of this rule plus an annual permit processing and inspection fee of \$2000.00 1800.00 per year.
- <u>c.</u> Each source, <u>other than Stage I Vapor Recovery Sources</u>, listed in Table <u>CB</u> (<u>Ssubsection 402.32</u> of this rule) required to have a Non-Title V permit shall pay annual fees <u>equal to \$31.00 per year</u> per ton of actual emissions of regulated air pollutants calculated pursuant to Section 304 of this rule plus an annual permit processing and inspection fee of \$550.00 590.00\$225.00 per year.
- 302.4 Each Stage I Vapor Recovery Sources listed in Table cB (subsection 402.32 of this rule) required to have a Non-Title V permit shall pay annual fees equal to \$31.00 per year per ton of actual emissions of regulated air pollutants calculated pursuant to Section 304 of this rule plus an annual permit processing and inspection fee of \$590.00\$335.00 per year.
- An applicant for a permit modification pursuant to Rule 220, Sections 4054 through 4076 of these rules, or the transfer of a permit pursuant to Rule 200, Section 4054 of these rules, at the time the application or notice is submitted, shall pay a fee as follows:
 - **a.** \$750.00 for a non-minor permit revision for sources listed in Table A (Ssubsection 402.1 of this rule).
 - **b.** \$225.00 for a non-minor permit revision for sources listed in Table B (Ssubsection 402.2 of this rule) and Table C (subsection 402.3 of this rule).
 - **c.** \$225.00 for a minor permit revision.
 - **d.** \$70.00 for an administrative permit amendment.
 - **e.** \$200.00 for a permit transfer.
- 302.46 Before the issuance of a permit revision pursuant to Rule 220, Sections 4065 and 4076 of these rules, the applicant for the permit revision shall pay a fee billed by the Control Officer representing the remaining cost if the total

For Public Workshop on 7/6/00. Comments are due by 5pm Friday 7/21/00 Contact: Jo Crumbaker at 602-506-6705, Fax 602-506-6179

or email jcrumbak@mail.maricopa.gov

actual cost of reviewing and acting upon the application or notice exceeds the amounts listed in subsections 302.3 a--c. of this rule., minus any application fee remitted.

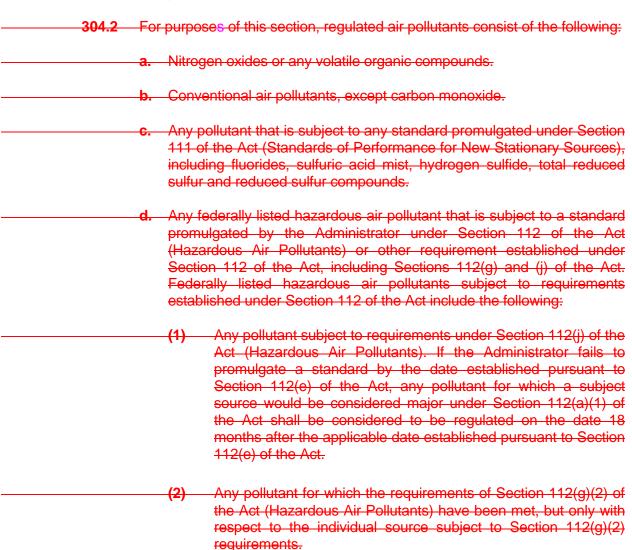
- Each source requiring a performance test shall pay a performance test fee of \$450.00 for any year during which such test will be performed.
- **302.68** The maximum fee chargeable pursuant to this Ssubsection 302 shall be \$25,000.
- 303 **GENERAL PERMIT FEES:** The owner or operator of a source required to obtain a permit pursuant to these rules for a source for which a general permit has been issued covered by a general permit shall pay annual fees per ton of actual emissions of regulated air pollutants calculated pursuant to Section 304 of this rule plus an annual permit processing and inspection fee as follows: to the Control Officer according to the following provisions:

SOURCE CATEGORY	ANNUAL PERMIT PROCESSING INSPECTION FEE	PERFORMANCE TEST FEE (for any year during which such test will be performed)
Table A	<u>\$ 1,625.00</u>	\$450.00 <u>640.00</u>
Table B	\$ 1,400.00	\$450.00
Table C - Stage I Vapor	\$ <u>455.00</u>	<u>\$450.00</u>
Recovery		
Table C - Fuel Burning	<u>\$ 285.00</u>	<u>\$450.00</u>
<u>Equipment</u>		
Table C - Vehicle Refinishing	<u>\$ 420.00</u>	<u>\$450.00</u>
Table C - Dry Cleaning	<u>\$ 430.00</u>	<u>\$450.00</u>
Table C – Printing	<u>\$ 500.00</u>	<u>\$450.00</u>
Table C - Other	\$ 500.00	\$450.00

- An applicant for a permit to construct and operate a source applying for coverage under a general permit issued pursuant to Rule 230 of these rules shall pay to the Control Officer an application processing fee of \$650.00 for a facility listed in Table A (Section 402.1 of this rule) and \$225.00 for a source listed in Table B (Section 402.2 of this rule). A sum of \$160.00 shall be due with the application. Before issuance of a permit to construct and operate a source, an applicant shall pay to the Control Officer a fee billed by the Control Officer representing the remaining application review fees.
- Each source listed in Table A (Section 402.1 of this rule) covered by a general permit shall pay annual fees equal to \$31.00 per year per ton of actual emissions of regulated air pollutants calculated pursuant to Section 304 of this rule plus an annual permit processing and inspection fee of \$650.00 per vear.

- 303.3 Each source, other than Stage I Vapor Recovery Sources, listed in Table B (Section 402.2 of this rule) covered by a general permit shall pay annual fees equal to \$31.00 per year per ton of actual emissions of regulated air pollutants calculated pursuant to Section 304 of this rule plus an annual permit processing and inspection fee of \$225.00 per year.
- 303.4 Each Stage I Vapor Recovery Source listed in Table B (Section 402.2 of this rule) covered by a general permit shall pay annual fees equal \$31.00 per year per ton of actual emissions of regulated air pollutants calculated pursuant to Section 304 of this rule plus an annual permit processing and inspection fee of \$335.00 per year.
- 303.5 Each source requiring a performance test shall pay a performance test fee of \$450.00 for any year during which such test will be performed.
- **CALCULATION OF EMISSION FEES:** The owner or operator of each source required to obtain a Title V permit pursuant to these rules shall pay an annual emission fee equal to \$28.15 31.00 per year per ton of actual emissions of regulated air pollutants (rounded to the nearest ton). If a source required to obtain a Non-Title V permit or a General Permit pursuant to these rules emits an aggregate of five tons per year or more of all regulated air pollutants, the owner or operator of such source shall pay an annual emission fee equal to \$28.15\$31.00 per ton of actual emissions of regulated air pollutants (rounded to the nearest ton). The rate of \$28.15 shall be adjusted for each calendar year pursuant to subsection 304.5 of this rule.
 - **304.1** For purposes of this subsection, actual emissions means the actual quantity of regulated air pollutants emitted over the preceding calendar year or any other period determined by the Control Officer to be representative of normal source operations, determined as follows:
 - **a.** Emissions quantities, including fugitive emissions, reported pursuant to Rule 100, Section 50<u>0</u>7<u>of these rules</u> or pursuant to an emissions inventory required prior to the effective date of Rule 100, Section 50<u>0</u>7<u>of these rules</u> shall be used for purposes of calculating the permit fee to the extent they are calculated in a manner consistent with this paragraph. Acceptable methods for calculating actual emissions pursuant to Rule 100, Section 500 include the following:
 - (1) Emissions estimates calculated from continuous emissions monitors certified pursuant to 40 CFR Part 75, Subpart C and referred appendices, as published in the Federal Register on January 11, 1993 (and no later editions) which is incorporated herein by reference, and is on file with the Control Officer, or data quality assured pursuant to Appendix F of 40 CFR, Part 60.
 - (2) Emissions estimates calculated from source performance test data.

- (3) Emissions estimates calculated from material balance using engineering knowledge of process.
- (4) Emissions estimates calculated using AP-42 emissions factors.
- (5) Emissions estimates calculated by equivalent methods approved by the Control Officer. The Control Officer shall only approve methods that are demonstrated as accurate and reliable as the applicable method in items (1) through (4) of this paragraph.
- **b.** Actual emissions shall be determined for each source on the basis of actual operating hours, production rates, in-place process control equipment, operational process control data, and types of materials processed, stored, or combusted.



- The following emissions of regulated <u>air pollutants shall be excluded from a source's actual emissions for purposes of this section:</u>
 - **a.** Emissions of a regulated <u>air</u> pollutant from the source in excess of 4,000 tons per year.
 - **b.** Emissions of any regulated <u>air pollutant</u> that are already included in the fee calculation for the source, such as a federally listed hazardous air pollutant that is already accounted for as a VOC or as PM₁₀.
 - **c.** Emissions from insignificant activities excluded from the permit for the source pursuant to Rule 210 or Rule 220 of these rules.
- A notice to pay the fee specified in this subsection and a declaration of emissions form will be mailed annually to the owner or operator of a source to which this subsection applies along with the annual emission inventory questionnaire. The fee is due and payable by April 30 each year or by the ninetieth (90th) day following the date of notice.
- 304.45 Beginning in 1995, the The \$28.15 \$31.00 per ton per year fee shall be adjusted each year on January 1 to reflect the increase, if any, by which the Consumer Price Index for the most recent year exceeds the Consumer Price Index for year 1989ending in 1993. The Consumer Price Index for any year is the average of the Consumer Price Index for all-urban consumers published by the United States Department of Labor, as of the close of the 12-month period ending on August 31 of each year.
- 305 HEARING BOARD FILING FEE: A person \$100.00 fee shall be charged for filing a petition with the Hearing Board shall pay a fee of \$100.00. This fee may be refunded by a majority vote of the Hearing Board upon a showing of undue hardship.
- **CONDITIONAL ORDER FEE:** Any person applying for a conditional order <u>pursuant</u> to <u>Rule 120</u> shall pay a conditional order fee. The amount of a conditional order fee shall be equal to the amount of the applicable permit fee as specified in this rule.
- 307 GASOLINE DELIVERY VESSEL FEE: An annual certification fee of \$115.00 shall be charged for each gasoline delivery vessel required to be leak tested by Rule 352 of these rules. To obtain a decal for each gasoline delivery vessel that passes the required annual test under Rule 352, a fee of \$115.00 shall be remitted.
- 308 PERMIT TO BURN FEE: Permits to Burn shall be issued for open outdoor fires that are approved by the Control Officer in accordance with Rule 314 of these rules. An applicant for a Permit to Burn shall pay a fee as set forth in the following fee schedule:

Fire Category	Permit Period	<u>Fee</u>
Tumbleweeds	30 days	\$ 50.00
Fire Hazard	30 days	\$ 50.00
Fire Fighting Instruction	1 year	\$ 50.00

For Public Workshop on 7/6/00. Comments are due by 5pm Friday 7/21/00

Contact: Jo Crumbaker at 602-506-6705, Fax 602-506-6179

or email jcrumbak@mail.maricopa.gov

Ditch Bank/Fence Row	1 year	\$ 50.00
Disease/Pest Prevention	30 days	\$ 62.00
Land Clearance	30 days	
Less than 5.0 acres		\$ 74.00
5.0 acres or greater		\$144.00
Air Curtain Destructor	30 days	\$249.00

309 EARTH MOVING PERMIT FEE: This schedule includes any power or mechanical equipment used to clear, excavate or level land, including but not limited to demolition, road and street construction, trenching or any other earth moving activity.

-An applicant for an Earth Moving Permit shall pay an annual fee as set forth in the following fee schedule, based on the total surface area that is disturbed:

Total Surface Area Disturbed	<u>Fee</u>
Annual Block Permit	\$2000.00
0.1 to less than one acre	\$75.00
One acre or greater	\$ 36.00 per acre plus \$110.00
Example: 6 acres = 6 x \$36.00 + \$110 = \$326	

- **ASBESTOS NOTIFICATION AND PLAN REVIEW FILING FEE:** Any person required to file notification pursuant to the provisions of Rule 370 of these rules shall pay a fee as follows:
 - Any person filing notification of a project to renovate regulated asbestoscontaining materials shall pay a nonrefundable notification and plan review filing fee of \$425.00.
 - Any person filing notification of a project to demolish a facility (as defined in 40 CFR 61, Subpart M) shall pay a nonrefundable notification and plan review filing fee of \$425.00.
- **HOURLY RATE:** For the purposes of Sections 301 and 302<u>of this rule</u>, the hourly rate applied for all direct hours spent processing the permit shall be \$70.00 per hour.
- **312 LATE FEE:** The following fees shall be assessed in addition to all other applicable fees:-
 - **TITLE V, NON-TITLE V OR GENERAL PERMIT:** An applicant for a required permit for a source that has been constructed without such permit and who has received a Notice of Violation shall pay a late fee of \$70.00.
 - **312.2 EARTH MOVING PERMIT:** Any person who has begun earth moving activity without an Earth Moving Permit and has received a Notice of Violation for operating the earth moving equipment without an Earth Moving Permit shall pay a late fee of \$70.00.
- 313 **DELINQUENCY FEE:** Any applicant or permittee who fails to pay any required fee(s) within 30 days of billing shall pay a delinquency fee of \$35.00 or a delinquency

For Public Workshop on 7/6/00. Comments are due by 5pm Friday 7/21/00 Contact: Jo Crumbaker at 602-506-6705, Fax 602-506-6179 or email jcrumbak@mail.maricopa.gov

fee of \$70.00 if delinquent over 60 days from the date of billing. Applicants and permittees shall be notified by mail of any permit delinquency fees that are due and payable.

- **SUBSCRIPTION FEE FOR RULE REVISIONS:** A person requesting to be placed on a mailing list to receive copies of new and revised rules shall pay to the Control Officer an annual subscription fee of \$35.00.
- **ACCELERATED PERMIT PROCESSING:** An applicant requesting accelerated permit processing shall pay fees to the Control Officer according to the following provisions:
 - 315.1 Such a request shall be accompanied by the standard application fees as described in this rule, plus an additional payment of 50 percent of those fees, which shall be nonrefundable, if the Control Officer undertakes to provide accelerated processing as described in Rule 200, Section 313 of these rules.
 - At any time after an applicant has requested accelerated permit processing, the Control Officer may request an additional advance payment fee-based on the most recent estimated cost of accelerating the processing of the application.
 - 315.3 Before issuing a permit or permit revision pursuant to Rule 200, Section 313 of these rules, the applicant shall pay to the Control Officer all regular permit processing and other fees due, and the difference between the actual cost of accelerating the permit application, including any costs incurred by the Control Officer in contracting for, hiring, or supervising the work of outside consultants, and all advance payments submitted. If an additional payment is required, the Control Officer shall provide an accounting of the actual cost of accelerating the permit application, at the request of the applicant.
 - Any additional costs incurred as a result of accelerated permit processing shall not be applied toward any applicable maximum fee described in this rule.

SECTION 400 - ADMINISTRATIVE REQUIREMENTS

401 PAYMENT OF FEES:

- 401.1 At least 30 days before the anniversary date of a Title V, Non-Title V or General Permit issued pursuant to these rules, the owner or operator of the source will be notified by mail of the annual permit processing and inspection fee to be paid and the due date.
- **401.2** Gasoline delivery vessel <u>decal</u> fee shall be paid at the time the application is submitted showing satisfactory test results prior to the issuance of the <u>decal</u> <u>sticker</u>-required in the provisions of Rule 352.

For Public Workshop on 7/6/00. Comments are due by 5pm Friday 7/21/00 Contact: Jo Crumbaker at 602-506-6705, Fax 602-506-6179

or email jcrumbak@mail.maricopa.gov

- 401.3 The Aasbestos removal notification and plan review filing fee shall be paid at the time the notification is submitted. The notification is not considered filed until the appropriate filing fee is paid.
- **401.4** Performance test fees shall be due when the test protocol is submitted.
- 401.54 Other fees shall be paid to the Control Officer in the manner and at the time specified in these rules or in writing by the Control Officer notified.
- **TABLE A.** AND TABLE B AND TABLE C SOURCES: For processes and equipment not listed below, the Control Officer will designate either Table A. er Table B or Table C applicability.

402.1 Table A Sources:

Aggregate Production/Crushing, All

Aggregate Screening

Aircraft Manufacturing

Animal Feed Processing

Asphalt Batching

Auto Body Shredding

Bulk Terminal

Cement Products Packaging

Chemical Processing Manufacturing, Dry

Chemical Processing Manufacturing, Liquid

Circuit Board Processing Manufacturing 5 Tons per Year VOC

Coating Line, Can/Coil/Fabric/Film/Glass/Paper

Concrete Batching

Concrete Products Manufacturing

Cotton Ginning

Cotton Seed Processing

Crematory

Cultured Marble

Ethylene Oxide Sterilization

Extrusion

Fiberglass Product Manufacturing

Flour Milling

Foundry

Furnace, Metals

Furnace, Burn-Off

Furnace, Electric Arc

Furnace, Other

Gas Turbine, All Utility

Grain Cleaning/Processing

Grain Storage

Gypsum, Calcining

Hot Mix Asphalt Plant

Incinerator, Medical Waste

Incinerator, Other Hazardous Material

For Public Workshop on 7/6/00. Comments are due by 5pm Friday 7/21/00

Contact: Jo Crumbaker at 602-506-6705, Fax 602-506-6179

or email jcrumbak@mail.maricopa.gov

Insulation Manufacturing

Internal Combustion Engine, Cogeneration

Jet Engine Manufacturing

Miscellaneous Air Polluting Equipment

Pesticide/Herbicide Production

Petroleum Loading Racks and Storage Tanks at Bulk Terminals

Pharmaceutical Manufacturing

Pipeline Transmission Facilities

Plating Tanks

Polymeric Foam Products

Printing Presses, 25 Tons Per Year Potential Uncontrolled VOC Emissions

or Facilityies With Controls

Rendering

Rubber Products Manufacturing

Semiconductor Manufacturing

Soil Treatment

Solvent Degreasing Unit/System, Solvent Use 3 Gallons Per Day

Solvent Reclaiming

Solid Waste Landfill

Source Subject to BACT Determination

Source Subject to a MACT, NESHAPS or NSPS standard under

CAA Section 111 or 112

Source with 3 or more Table C Processes

Stage I Vapor Recovery, Bulk Plants Other Than Shown in Table B

Stripping Operations

Synthetic Minor Source

Tennis Ball Manufacturing

Vegetable Oil Extraction

Wood Treating

402.2 Table B Sources

Aerospace Products Manufacturing & Rework not subject to MACT

Aggregate Production/Crushing, All

Aggregate Screening

Animal Feed Processing

Auto Body Shredding

Bakery with Oven of 25 Tons per year of Potential Uncontrolled VOC

emissions or facility with controls

Chemical/Fertilizer Storage, Mixing, Packaging and Handling

Concrete Batching

Concrete Product Manufacturing

Cotton Gin

Cotton Seed Processing

Crematory

Cultured Marble

Fiberglass Product Manufacturing

Flour Milling

Foundry

For Public Workshop on 7/6/00. Comments are due by 5pm Friday 7/21/00 Contact: Jo Crumbaker at 602-506-6705, Fax 602-506-6179

or email jcrumbak@mail.maricopa.gov

Furnace, Metals

Furnace, Burn-Off

Furnace, Electric Arc

Furnace, Other

Gas Turbine, Non-Utility (Utility in Table A)

Grain Cleaning/Processing

Grain Storage

Incinerator, Non-Hazardous Material

Internal Combustion Engine, Cogeneration

Pipeline Transmission Facility

Plating Tanks, Electrolytic or Electrowinning

Soil Treatment/Remediation

Soil Solvent Extraction System with Package Thermal/Catalytic Oxidizer/Carbon Adsorption

Solvent Degreasing/Cleaning System, Solvent Use >3 gallons per day

Solvent Reclaiming

Source with 3 or more Table B Processes

Stage I Vapor Recovery, Bulk Plants with Loading Racks

Stripping Operation, Equipment or Furniture Refurbishment

<u>Stripping Operation, Liquid Chemical Groundwater/Wastewater</u> <u>Remediation</u>

Wood Coating Operation subject to RACT including Furniture/Millwork Sources larger than 10 TPY VOC

402.32 Table CB Sources:

Abrasive Blasting

Asphalt Day Tanker/Kettle

Cement Products Packaging

Circuit Board Assembly

Circuit Board Manufacturing <5 Tons per Year of VOC

Dry Cleaning

Emergency Internal Combustion Engine

Fertilizer, Packaging, Mixing and Handling

Fuel Burning

Incinerator, Paper and Cardboard Products

Internal Combustion Engine, Al

Miscellaneous Solvent Use at a Premise

Packaging, Mixing & Handling, Granular or Powdered Material other than Cement or Grain

Petroleum Storage, Non-retail <u>Dispensing Operations exempted from</u> Stage I Vapor Recovery by Rule 353

Plastic or Metal Extrusion

Plating, Electroless

Powder Coating

Printing Presses, <25 Tons Per Year of Potential Uncontrolled VOC

Emissions and With No Controls

Solvent Cleaning, <3 Gallons Per Day

Spray Coating

For Public Workshop on 7/6/00. Comments are due by 5pm Friday 7/21/00 Contact: Jo Crumbaker at 602-506-6705, Fax 602-506-6179 or email jcrumbak@mail.maricopa.gov

Stage I Vapor Recovery, Bulk Plant Loading Facilities as Defined by Rule 351, Section 305.1

Stage I Vapor Recovery, Service Station and larger Non-resale Dispensing Operations

Non-resale Dispensing Operations exempted from Stage I Vapor Recovery—by Rule 353, Section 303.2

Storage Tanks, Non-Petroleum Volatile Organic Compounds

Vehicle Refinishing

Wood Furniture/Millwork/Small Source less than 10 TPY VOC